

**Table 16. PAD District 3 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-June 2021**  
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil<sup>6</sup></b> .....	<b>7,714</b>	<b>--</b>	<b>--</b>	<b>1,201</b>	<b>1,090</b>	<b>487</b>	<b>-179</b>	<b>7,862</b>	<b>2,808</b>	<b>0</b>
<b>Hydrocarbon Gas Liquids</b> .....	<b>2,933</b>	<b>0</b>	<b>443</b>	<b>0</b>	<b>865</b>	<b>--</b>	<b>-146</b>	<b>280</b>	<b>1,669</b>	<b>2,437</b>
Natural Gas Liquids .....	2,933	0	223	--	846	--	-145	280	1,669	2,198
Ethane .....	1,259	--	4	--	459	--	-30	--	209	1,542
Propane .....	908	--	148	--	283	--	-46	--	1,133	252
Normal Butane .....	205	--	74	--	120	--	-9	88	321	-2
Isobutane .....	271	--	-3	--	37	--	-14	109	3	207
Natural Gasoline .....	291	0	--	--	-53	--	-46	83	3	198
Refinery Olefins .....	--	--	220	0	19	--	-1	--	--	240
Ethylene .....	--	--	0	--	--	--	0	--	--	0
Propylene .....	--	--	226	--	19	--	-2	--	--	247
Normal Butylene .....	--	--	-6	0	--	--	1	--	--	-6
Isobutylene .....	--	--	-1	--	--	--	0	--	--	-2
<b>Other Liquids</b> .....	<b>--</b>	<b>58</b>	<b>--</b>	<b>538</b>	<b>-1,781</b>	<b>210</b>	<b>40</b>	<b>-1,554</b>	<b>445</b>	<b>94</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons .....	--	58	--	1	179	124	-1	265	64	34
Hydrogen .....	--	--	--	--	--	112	--	112	--	0
Oxygenates (excluding Fuel Ethanol) .....	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol) .....	--	58	--	1	179	12	-1	153	64	34
Fuel Ethanol .....	--	15	--	--	174	12	-2	142	62	0
Renewable Fuels Except Fuel Ethanol .....	--	43	--	1	5	--	1	12	2	34
Other Hydrocarbons .....	--	--	--	0	--	0	--	--	--	0
Unfinished Oils .....	--	--	--	448	7	--	48	27	319	61
Motor Gasoline Blend Comp. (MGBC) .....	--	--	--	89	-1,967	86	-7	-1,847	62	0
Reformulated .....	--	--	--	--	-370	171	3	-202	0	0
Conventional .....	--	--	--	89	-1,597	-86	-9	-1,645	62	0
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	--	0	0	--	0
<b>Finished Petroleum Products</b> .....	<b>--</b>	<b>0</b>	<b>6,619</b>	<b>193</b>	<b>-1,350</b>	<b>-98</b>	<b>6</b>	<b>--</b>	<b>2,248</b>	<b>3,111</b>
Finished Motor Gasoline .....	--	0	2,123	7	-116	-98	-5	--	714	1,206
Reformulated .....	--	--	418	--	--	-163	--	--	--	255
Conventional .....	--	0	1,705	7	-116	65	-5	--	714	951
Finished Aviation Gasoline .....	--	--	8	1	-3	--	0	--	--	6
Kerosene-Type Jet Fuel .....	--	--	612	--	-369	--	20	--	59	164
Kerosene .....	--	--	2	--	-3	--	0	--	3	-4
Distillate Fuel Oil .....	--	0	2,572	8	-872	--	-17	--	924	801
15 ppm sulfur and under .....	--	0	2,381	6	-849	--	-24	--	798	764
Greater than 15 ppm to 500 ppm sulfur .....	--	0	96	--	-2	--	2	--	60	33
Greater than 500 ppm sulfur .....	--	--	95	2	-20	--	6	--	66	5
Residual Fuel Oil .....	--	--	44	109	17	--	8	--	75	86
Less than 0.31 percent sulfur .....	--	--	15	7	--	--	2	--	NA	NA
0.31 to 1.00 percent sulfur .....	--	--	20	5	9	--	7	--	NA	NA
Greater than 1.00 percent sulfur .....	--	--	9	96	8	--	-2	--	NA	NA
Petrochemical Feedstocks .....	--	--	235	11	3	--	1	--	--	249
Naphtha for Petro. Feed. Use .....	--	--	150	10	2	--	1	--	--	160
Other Oils for Petro. Feed. Use .....	--	--	86	1	0	--	-1	--	--	88
Special Naphthas .....	--	--	30	10	-1	--	0	--	--	39
Lubricants .....	--	--	128	34	-21	--	1	--	79	62
Waxes .....	--	--	3	2	--	--	0	--	1	4
Petroleum Coke .....	--	--	400	11	22	--	-6	--	378	61
Marketable .....	--	--	305	11	22	--	-6	--	378	-35
Catalyst .....	--	--	96	--	--	--	--	--	--	96
Asphalt and Road Oil .....	--	--	79	1	-6	--	4	--	14	54
Still Gas .....	--	--	338	--	--	--	--	--	--	338
Miscellaneous Products .....	--	--	47	--	0	--	1	--	0	46
<b>Total</b> .....	<b>10,647</b>	<b>58</b>	<b>7,062</b>	<b>1,932</b>	<b>-1,176</b>	<b>599</b>	<b>-278</b>	<b>6,588</b>	<b>7,171</b>	<b>5,642</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isocane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.